



18 November 2021

## 16% Increase in Helium Acreage ahead of Prospective Resource Estimation

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- **Helium acreage increases 16% to 27,303 acres** - Ongoing leasing activities at the Red Helium Project in Utah has secured an additional 3,703 acres
  - **Leasing focusing on freehold land in Utah** – strategically acquired to ensure minimal issues regarding well permitting and future development
  - **Leasing to continue ahead of the release of maiden Prospect Helium Resource**
  - **Drill permitting underway with spud scheduled for early 2022** - Preferred drill sites undergoing ground truthing
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**Grand Gulf Energy Ltd (ASX:GGE)** (“**Grand Gulf**” or “**Company**”) is pleased to announce the leasing of a further 3,703 acres at the Red Helium Project in Utah, increasing the overall land position by over 16%.

The Red Helium Project lease position has increased from 23,600 to 27,303 acres with leasing activities to continue ahead of the release of the maiden Prospective Resource which is expected in the near term.

All recently leased acreage is strategically located freehold land which will ensure a shorter streamlined timeframe for permitting exploration wells, pipelines and future developments. The Company has focused its land acquisitions to date primarily on freehold land and to a lesser extent state land (under an exclusive other business agreement (OBA)).

Ranking of preferred drill sites is advanced with ground truthing completed for several drill sites. Drill permitting applications are currently being prepared ahead of the expected first well spud date early next year.

### **About the Red Helium Project**

Grand Gulf has a 25% interest (with a right to secure a further 50% interest (total of 75%)) in incorporated JV company Valence Resources LLC (“Valence”) which owns the Red Helium Project.



The Red Helium Project provides exposure to the burgeoning helium industry in a known helium producing area with:

- Drill-ready targets proximal to dedicated infrastructure
- 27,303 acres (private leases/Utah state leases under an OBA) leased in drill-friendly Utah – leasing is ongoing
- Structurally high to and 8 miles west of Doe Canyon Helium Field and processing facilities (Air Products Inc – market cap: US\$67B<sup>1</sup>)
- 190 km's of 2D seismic across the AMI has been acquired and processed – drill targets established – trap identified is larger than the Doe Canyon Field
- Historic wells with helium concentrations proximal to the leased area
- 20 miles south and connected by pipeline to the operational Lisbon Helium Plant
- Current helium pricing is approximately \$280/mcf<sup>2</sup>

This release has been approved by the Board.

For further information visit [www.grandgulfenergy.com](http://www.grandgulfenergy.com)

## **Forward Looking Statements**

*This release may contain forward-looking statements. These statements relate to the Company's expectations, beliefs, intentions or strategies regarding the future. These statements can be identified by the use of words like "anticipate", "believe", "intend", "estimate", "expect", "may", "plan", "project", "will", "should", "seek" and similar words or expressions containing same. These forward-looking statements reflect the Company's views and assumptions with respect to future events as of the date of this release and are subject to a variety of unpredictable risks, uncertainties, and other unknowns. Actual and future results and trends could differ materially from those set forth in such statements due to various factors, many of which are beyond our ability to control or predict. These include, but are not limited to, risks or uncertainties associated with the discovery and development of oil and natural gas reserves, cash flows and liquidity, business and financial strategy, budget, projections and operating results, oil and natural gas prices, amount, nature and timing of capital expenditures, including future development costs, availability and terms of capital and general economic and business conditions. Given these uncertainties, no one should place undue reliance on any forward-looking statements attributable to Grand Gulf, or any of its affiliates or persons acting on its behalf. Although every effort has been made to ensure this release sets forth a fair and accurate view, we do not undertake any obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.*

## **Competent Person's Statement**

*The information in this report is based on information compiled or reviewed by Mr Keith Martens, geologist and Director of Grand Gulf Energy. Mr Martens is a qualified oil and gas geologist/geophysicist with over 45 years of Australian, North American and other international executive oil and gas experience in both onshore and offshore environments. He has extensive experience of oil and gas exploration, appraisal, strategy development and reserve/resource estimation. Mr Martens has a BSc. (Dual Major) in geology and geophysics from The University of British Columbia, Vancouver, Canada.*

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<sup>1</sup> <https://www.bloomberg.com/quote/APD:US>

<sup>2</sup> Edison Research Global Helium Market Update, May 2021